Board Treasurer's Report

outhwestern Electric Cooperative reported margins of \$4.4 million in 2022 and remains in compliance with all loan covenants. The balances presented in this report are pending the finalization of the annual financial audit, which will be available upon completion at cooperative headquarters.

The year 2022 provided many challenges to Southwestern Electric and every other energy provider across the nation. Driven by the changing landscape of power production in the Midwest Region, the Midcontinent Independent System Operator (MISO) Planning Resource Auction closed at exponentially higher rates, which meant a dramatic increase in our cost of power.

Southwestern also experienced increases in transmission and capacity costs. Cooperative members were sheltered from those increases by an all-requirements energy contract negotiated by Southwestern's Board of Directors, which became effective in 2021. With the change in the power market, the heat rate call option attached to this contract no longer proved beneficial, and in November 2022, the Board of Directors voted to buy out of the option. While this decision impacts the debt level of the cooperative, it also protects Southwestern from an unpredictable power market and the potential for millions of dollars in added energy expenses.

Southwestern also saw across-the-board increases in business costs, the most significant being materials, including poles, power line, substation components, and other elements of our distribution system. Despite these challenges, the cooperative was able to invest more than \$9 million in infrastructure construction and improvement, including \$2 million in right of way maintenance.

The power of a cooperative lies within its memberowners. In 2022, your cooperative returned more than \$2.5 million in capital credits. As of Dec. 31, 2022, Southwestern still holds \$3.8 million in margin stabilization funds for use in future years.

For additional information, please see the financial statements on the pages to follow.

Respectfully Submitted,

Sandra & Brappulus

Sandy Grapperhaus Board Treasurer

Where did the cooperative's revenue go in 2022?

Power Production	\$888,705	1.4%
Purchased Power	\$32,988,789	51.3%
Operations & Maintenance	\$7,094,054	11.0%
Customer Accounts and Sales Expenses	\$2,324,115	3.6%
A&G	\$6,626,953	10.3%
Depreciation & Amortization	\$5,771,224	9.0%
Taxes, Interest & Other Deductions	\$4,209,069	6.5%
Operating & Nonoperating Margins	\$4,418,843	6.9%

Total Operating & Nonoperating Revenue \$64,321,752 100.0%





 Total Electricity Sold to Members

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 433.28

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2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 YEAR

Rate per kWh to Residential Members in dollars (includes Service Availability Charge)



Southwestern Electric Cooperative Financial Information

Statement of Operations	2022	2021	2020
OPERATING REVENUES			
Electric	\$63,364,853	\$61,893,176	\$62,186,853
Other	349,854	314,615	251,305
Total Operating Revenues	63,714,707	62,207,791	62,438,158
OPERATING EXPENSES			
Cost of Purchased Power	32,988,789	27,882,680	31,153,945
Power Production Expense - Operations	403,732	253,786	195,083
Power Production Expense - Maintenance	484,973	772,169	506,423
Transmission Expense - Maintenance	1,558	2,704	-
Distribution Expense - Operations	1,747,979	1,608,732	1,428,242
Distribution Expense - Maintenance	5,344,517	4,818,537	4,842,157
Consumer Account Expense	1,423,488	1,434,626	1,427,936
Consumer Service and Informational Expense	193,048	178,610	182,870
Sales Expense	707,579	706,054	572,316
Administrative and General Expense	6,626,953	5,605,774	5,477,043
Depreciation and Amortization	5,771,224	5,657,926	5,508,638
Taxes	210,269	211,669	212,771
Other Interest	101,749	21,477	71,634
Other Deductions	30,612	233,719	66,445
Total Operating Expenses	_56,036,470	49,388,463	51,645,503
OPERATING MARGINS BEFORE FIXED CHARGES	7,678,237	12,819,328	10,792,655
INTEREST ON LONG-TERM DEBT	3,866,439	3,718,547	3,849,876
NET OPERATING MARGINS	3,811,798	9,100,781	6,942,779
			5.3.
NONOPERATING MARGINS			
Interest Income	61,414	57,358	57,997
Patronage Capital Credits	932,841	905,244	831,713
Other Nonoperating Margins	(387,210)	184,093	91,591
Total Nonoperating Margins	607,045	1,146,695	981,301
NET MARGINS	\$4,418,843	\$10,247,476	\$7,924,080

Balances submitted for annual audit at the time of this report.

Balance Sheet (As of December 31, 2022)

ASSETS		EQUITIES & LIABILITIES	
Utility Plant		Equities	
Electric Plant in Service	\$200,709,201	Patronage Capital	\$62,462,776
Construction Work in Progress	7,850,601	Other Equities	3,947,339
Total	208,559,802	Total Equities	66,410,115
Less: Accumulated Provision for Depreciation	(59,570,341)		
Net Utility Plant	148,989,461	Long-Term Debt, Net Of Current Maturities	103,380,441
Other Assets and Investments		Accumulated Provision for	
Investments in Associated Organizations	4,604,350	Pension and Benefits	46,544
Notes Receivable, Net of Current Portion	419,532		
Other Special Funds	46,544	Current Liabilities	
Total Other Assets and Investments	5,070,426	Current Maturities of Long-Term Debt	4,358,116
		Notes Payable	-
Current Assets		Accounts Payable	4,220,307
Cash and Cash Equivalents	6,422,306	Consumer Deposits	1,128,233
Accounts Receivable, Net	6,070,644	Other Current and Accrued Liabilities	1,678,126
Materials and Supplies Inventory	2,292,354	Total Current Liabilities	11,384,782
Current Portion of Notes Receivable	85,132		
Prepayments	376,520	Deferred Credits	5,349,822
Interest Receivable	13,981		
Total Current Assets	15,260,937		
Deferred Charges	17,250,880		
Total Assets	\$186,571,704	Total Equities and Liabilities	\$186,571,704
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Southwestern Electric's 85th annual meeting of members will be held at Vandalia Statehouse State Historic Site, 315 W. Gallatin Street, Vandalia.

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BOARD OF DIRECTORS



Sandy Grapperhaus Treasurer District I Collinsville



William "Bill" Jennings District I Alhambra



Marvin Warner District I Pocahontas

PERSONNEL

STAFF MEMBERS Marvin Ayala, Chief Operating Officer Michael Barns, Art Director Victor Buehler, Vice President of Information Technology Dylan Casey, Engineering Supervisor Cody Edmonds, Engineering Supervisor Susan File, Vice President of Member Services Veronica Forbis, Manager of Billing Russell Gilbert. Freedom Power Plant General Manager Nathan Grimm, Media Specialist Marissa Horn. Human Resources Administrator Laura Huge, Accounting Manager Thaddius Intravaia, Director of Information Technology Becky Jacobson, Chief Financial Officer Andrew Jones. Vice President of Business Development & Marketing Carrie Knebel, Vice President of Human Resources Julie Lowe, Energy Manager Daniel Page, Forestry Manager Joe Richardson, Vice President of Communications Brooke Scott. Executive Assistant Neil Sperandio, Manager of Operations Bobby Williams, Chief Executive Officer Michael Willman. Vice President of Operations

GREENVILLE

Office & Engineering Personnel Allissa Bohlen, Member Services Representative Casey Eberlin, GIS Technician Barb Frerker, Member Services Representative Laura Gall, Accounting Clerk



Jerry Gaffner Vice President District II Greenville



Sandy Nevinger District II Greenville



Ted Willman District II Greenville

Natalie Goestenkors, Staking Engineer Renee Harnetiaux, Work Order Coordinator Nathan Hermetz, Staking Engineer Kim Jackson, Dispatcher Katie Judge, Cashier/Receptionist Brad Koonce, Custodian Tracy Kuttin-Ferguson, Purchasing Agent Kathleen Lewey, Staking Engineer Dean Schnurbusch, Senior Staking Engineer Lauren Schoen, Member Services Representative Holly Thiems, IT Technical Support Ashley Towler, Accounting Clerk Jo Ellen Wharton. Meter Technician Debbie Whicker, Member Services Representative Jessica Whitehead, Member Services Representative

Maintenance & Construction Personnel

Mark Chasteen, Maintenance Foreman Braden Clark, Journeyman Lineman Patrick Harris, Sr. Warehouseman/ Groundman/Truck Driver Sonny Lampe, Warehouseman/Groundman/ Truck Driver Jimmy Revisky, Construction Foreman Eric Rodgers, 1st Class Mechanic Clayton Snyder, 1st Class Mechanic

Meter Department

Scott Fitzgerald, Foreman/Polyphase Meterman & Tester Chris Schmid, Lineman/Polyphase Meterman & Tester

Forestry Department

Alex Goodin, Forestry Journeyman Chris Hamby, Forestry Foreman



Ann Schwarm President District III

Loogootee

Annette Hartlieb

Secretary

District III

Vandalia



Jared Stine District III St. Elmo

ST. JACOB

Office & Engineering Personnel Brian Mills, Staking Engineer Vincent Sanvi, Staking Engineer Carla Schneider, Member Services Representative Becky Spratt, Member Services Representative

Maintenance & Construction Personnel

Tim Atterberry, Journeyman Lineman Brian Bast, Journeyman Lineman Leo Dublo, Maintenance Foreman Tyler Isaak, Construction Foreman Dustin Kemp, Journeyman Lineman Tyler Kunz, Journeyman Lineman Joel LaFrance, System-wide Troubleman/ Maintenance Foreman Rick Mersinger, Maintenance Foreman Rob Nesbit, Maintenance Foreman Josiah Roberts, 4th Step Apprentice Lineman Jared Tebbe, Warehouseman/Groundman/ Truck Driver Andy Wessel, Construction Foreman

Forestry Department

Dawson Chesnut, Forestry Journeyman Nick Jett, Forestry Foreman

ST. ELMO FACILITY

Adam French, Journeyman Lineman Ethan Fulk, Journeyman Lineman Douglas Haarmann, Construction Foreman Kyle Hails, Maintenance Foreman Tyler Meseke, Journeyman Lineman Keith Steiner, Warehouseman/Groundman/ Truck Driver

FREEDOM POWER STATION

David Brandt, *Power Plant Technician* Leo Leonhard, *Power Plant Technician*

85th Annual Meeting of Members

Saturday, September 9, 2023



Member Signature

□ Please enroll me in Operation Round Up

PLEASE UPDATE YOUR CONTACT INFORMATION

Home Phone # (if applicable): ______ Cell Phone #: _____

Service Address: Billing Address:

Email Address: ____

Fill out and present this registration card to receive an additional \$10 bill credit!



